

iGT & UIP Ref Group

Peter O'Neill
Hosted Online
20 March 2026



Agenda

- 1. FCA extension**
- 2. Upcoming pricing change**
- 3. Validation of test certificates on iGT pipework**
- 4. Introduction of new Maps system – June 2026**
- 5. Accessing Cadent Specifications**
- 6. Any other business**
- 7. Details of next meeting**

1. FCA extension – expires 31st March

Peter O'Neill

FCA extension – initial consultation

- FCAs are due to expire 31st March 2026.
- The extension is for a further five years, until 31st March 2031.
- Renewal letters were issued on 2nd February.
- Regular chases sent since.
- Has your company returned?

Has your signatory moved on?



If the person who last signed the FCA has moved on from your business, please email networkdesign@cadentgas.com now

Consultation
period Dec 25 –
Jan 26

Agreements sent
for signing Feb
2026

New Agreement
in-place 01/04/26

2

Upcoming pricing change; tiered pricing

Peter O'Neill

Upcoming pricing change – effective 1st April 2026

Proposed change to pricing structure

- 1) Move to three-tiered pricing structure; Gold, Silver and Bronze (detail opposite).
- 2) Each customer would be placed on the appropriate tier, based on performance during the previous quarter.
- 3) Removal of 'portal' prices. The portal has not been operative for several years but we have honoured the price. With this change, we acknowledge the portal can't be fixed and so will remove that option.

Driver for change

1. Less than half of time spent on completion files is validating a new pack.
2. The majority of time is chasing files not received and re-working rejection resolutions.
3. Some customers perform better than others and are getting files in earlier.
4. It is important that those customers do not pay for the time we spend chasing customers who do not send files in on time.

New table of tiered charges

Pricing tier SLA % +/-	Gold => 95% in D14 & RFT 30% reduction		Silver 90 – 94% in D14 & RFT Current charge		Bronze <90% in D14 & RFT 30% increase	
	New	CIL	New	CIL	New	CIL
iGT Fast Track	£236	£207	£337	£296	£438	£385
UIP Fast Track (<63mm)	£284	N/A	£406	N/A	£528	N/A
UIP Fast Track (=> 63mm)	£322	N/A	£460	N/A	£598	N/A
iGT Quote	£470	£441	£672	£630	£874	£819
UIP Quote (<63mm)	£523	N/A	£747	N/A	£971	N/A
UIP Quote (=> 63mm)	£559	N/A	£799	N/A	£1039	N/A
SLO/1 connection to above 7barg network	£531		£758		£985	

Introduction of Dynamic SLAs for complex projects (draft only)

The principal: the contractual SLA for completion file submission is D14 (calendar days). However, we acknowledge that a limited number of documents may take longer to obtain. Therefore, for some complex projects, we will implement a 'dynamic SLA' whereby the 'routine' documents such as an as-laid drawing and pressure test certificate will remain as D14 but the more complex elements such as Cathodic Protection Reports will have another SLA. See table below of proposed SLAs for discussion during the meeting;

D14	D21	D42
As-laid	Welding records: if needed to qualify a weld	Cathodic protection commissioning report
Valve card		Civils records
Pressure test certificate		
Coating records		
Welding records: on-site inspection report and report by independent inspector		During the session, the iGT & UIP customers were invited to feed into this table but there were no suggestions forthcoming.
Governor records		PO invited customers to send suggestions as a follow-up, should something occur to them after the meeting.
Special crossings		
Any other record not explicitly stated as having another SLA		

Not progressing – see FAQs document

Proposed pricing structure – initial consultation

Discussion during meeting page 1

AH: if we're now going to be judged based on rejection rate, we need to be clear about what is required in the completion file. We have recently had rejections for things we've never had before, such as pipe density and SDR rating.

PO: I agree the rejections can only be for things you know about in advance and we will review the completion file checklist in advance of the change. I do think that pipe density and SDR are already on there, but I will check and confirm,

(Update since call: the pipe density and SDR are already listed on the Test Certificate section of the completion file checklist, located on the Cadent website, [here.](#))

AH: you mentioned that the charges aim to cover the cost of the team, but have you considered the money you get from the asset that you adopt? iGTs pay us an asset value because they then get transportation revenue.

PO: Cadent's transportation revenue is not based primarily on throughput but is based on investment made by Cadent. For a connection installed by a UIP and adopted by Cadent, where we haven't made a financial investment. I have engaged with the Reg Team and confirmed this to be the case.

MF: We would need to see comprehensive MI to show numbers of rejections and reasons for rejections.

PO: We have been sending a customer dashboard for some months, which will be replicated in the new system mentioned on a previous slide. We can see about incorporating rejection reasons.

MF: Given the fact that the validation team can reject and so can the digitisation team, how will this impact the measures, since this could cause a delay?

PO: It is for this reason that the target is completion file received within D14 calendar days and 'right-first-time'. This is because, as you mention, if the target were to have the completion file accepted within D14, then the time managing rejections would have to be split between time with you and time with us and crucially, that wouldn't drive the target we need, which is to digitise assets onto our network with D42 of gas-on. And this would be true regardless of where in the process the rejection was picked up.

(Update since call: we have now instigated gatekeeping calls, so rejections are peer-reviewed and have management oversight before being sent to the customer.)

CP: does a design house need to state the charge of their UIP client on the application form? If so, will Cadent be able to provide a list of who is on what tier?

PO: We have removed the requirement to state the cost of the job on the application forms. In addition, we need the Principal UIP who is acting as Project Manager to send the application. See FAQs on website for further detail.

3

Validation of test certificates on iGT pipework

Peter O'Neill

Validation of test certificates on CSEP pipework

(Briefing initially delivered on 05/12/25, reiterated on 20/03/26)



Microsoft Edge
PDF Document

Key Points:

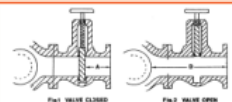
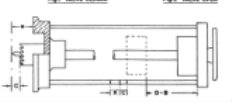


- 1) Cadent does not need to validate the pressure test certificates for pipework adopted by another GT e.g. the pipework adopted by an iGT on a CSEP connection
- 2) On a CSEP connection, the only pressure test certificate that Cadent needs to see, is for the Branch Saddle or Under Pressure Tee connection fitting, which is tested prior to the connection to the Cadent main
- 3) Please try to send something like the example here. Sending a screen shot of the electronic report of a BS installation contractor may not be clear.*

*This point added since initial briefing.

Briefing (will be shared after call):

The below extract from CAD/PM/MSL/1 gives an example of an Installation Checklist / Report for PE Branch Saddle Connection (PE), which would serve as evidence for the requirement set above.

Installation Checklist / Report for PE Branch Saddle Connection (PE)	
Team Leader:	Ops Job No:
Job Address:	
Site Operational Manager:	Project No:
Equipment to be used:	Off-Take Size:
Parent Main Size:	
Pressure of Main:	mbar/bar
On Site Precautions:	
Ensure correct permits/procedures on site prior to work:	
	Tick Box below:
1. Carry out on site risk assessment & fill in job sheet	
2. Check safety of excavation including access & egress	
3. Ensure all safety equipment checked and on site	
Preparation Checks	
11. Check outside diameter of main	
12. Check fitting for suitability	
13. Required surface area of main cleaned / scrapped	
14. Assemble BS tee and valve to main	
15. Check current profile within tolerance	
16. Ensure BS tee and valve is adequately supported.	
17. BS Tee/valve connection tested to 350mbar / 3bar / 5bar / 10 bar	
18. Undertake let-by test	
19. Indicate what type of valve has been installed	
20. Check excavation with gas detection instrument	
Drilling operation	
Carry out installation as per manufacturer's instructions	
Machine Type / Serial No. Used (is this the drilling machine or pressure gauge?)	
Equipment return, please note any defects	
Comments:	Defect Number: (if applicable)
Team Leaders Signature:	Date:

Drill Travel Record				
Dimension	Drill 1 distance	Drill 2 distance	Comments	
'A'				
'B'				
'C'				
'D'				
'X'				
(D-B) or (D+B)				
0.5 x Diameter (Y)				
Total Travel				

UPT and Valve Pressure Test

Note- 1st pressure test should be undertaken without the drilling machine fitted to check the integrity of the UPT and valve, 2nd test shall be undertaken with the drilling machine fitted. Refer to Table M 25.1 for pressure test requirements. The 3rd test is a retest if required.

Test Pressure	Time			Pressure Loss (mbar)	Pass / Fail	Signed
	On	Off	Duration			
1.						
2.						
3.						

Comments:

Valve 'Let-By Test'		
Pressure gain (mbar)	Pass / Fail	Comments

Signed: _____ Date: _____

Figure M 25.1 – Installation Checklist / Report for Metallic Branch Connections

4

Introduction of new Maps system – June 2026

Peter O'Neill

Introduction of new Maps system – June 2026

Discussion during meeting

Dave Wilkins: re GIS upgrade, can it be made Mac compatible?

Another customer (name not captured): the Cadent maps is accessed via a browser and so is Mac compatible. You may be thinking of the download.

DW: how do I get access to Cadent maps as an independent technical advisor.

PO: I would have to look at amending an iGT/UIP Webmaps Agreement for you. We can pick up after the call.

Update since call on 05/12/25: we cannot give a Webmaps Agreement to a consultant TA/AE/CP.)

Further update given on 20/03/26: The Agreement must be between Cadent and a UIP company. A TA/AE/CP could access the Webmaps of one of the UIPs they are contracted to, if that UIP nominated them for use of their Webmaps. Email Peter.oneill@cadentgas.com to enquire.

Andy Holland: is the downloadable version changing, because it's this version that works best for us?

PO: No indication that downloadable maps are changing.

5

Accessing Cadent specifications

Jemima Mitchell

Any other business raised 12/12/25

Dan Worman: how do we access internal Cadent specifications?

Jemima Mitchell: We share a specifications list during the kick-off meeting of any complex connection. Is there anything in particular you need?

DW: the specification list is good, but would it be possible for Cadent to share the list on a portal, or similar?

JM: We will take this away and consider it.

Update 20/03/26: we will continue to send a specifications pack at the commencement of complex works. We are not planning to host these on a portal at this time.

6. Any other business?

Peter O'Neill

Any other business raised 20/03/26

Name: Issue raised

7.

**Next meeting scheduled for
19 June 2026
10:00 – 12:00
(Online via MS Teams)**

Peter O'Neill